Revision date: Thursday, February 15, 2018

Projected time line for the Community Choice (Energy) Aggregation Program

Rochester People's Climate Coalition and Joule Assets project the following timeline for the Community Choice Aggregation (CCA) Program for Electric Service. These dates and elapsed time periods are estimates and will be subject to the terms and conditions of Public Service Commission review and acceptance of the Master Implementation Plan.

Table 1 Projected time line

Step	Projected Completion Date	Elapsed time
Implementation Plan Filed	November 9, 2017	
Public Comment Period/ Public Service Commission review	February 12, 2018	
Public Service Commission approval expected	March 15, 2018	
Deadline for communities to pass CCA laws, join program	April 1 , 2018	
RFQ process to conduct prequalification of bidders	May, 2018	
Issue Request for proposals for Energy (Electric) Procurement for the Participating Municipalities.	May, 2018	
Proposal responses (bids) due from ESCos	June, 2018	
Bid awarded to winning ESCo supplier/s. Municipalities sign tri-party Electric Service Agreement subject to creditworthiness of winning bidder/s and compliance of bid with terms and conditions of the Agreement.	June, 2018	
Obtain mailing information from REG/NYSEG/NAT GRID for each eligible account in each Participating Municipality (See list below in Table 2)	Summer 2018	
As part of the outreach process, Notification to all eligible accounts is printed and mailed; Public web portal for CCA goes live)	Summer 2018	
Opt out period (per Public Service Commission Order although this will be open ended per the Joule plan)	Summer 2018	
Account level information transferred	Summer 2018	
Supply service under new Agreement begins	Late Summer 2018	

August 2018	
August 2010	

In Table 2 we indicate the aggregated number of customer accounts, residential and commercial, for each Participating Municipality. Customers are eligible if they currently use the default utility (RGE/NYSEG, Nat Grid) for electric supply. An eligible customer need not take any action in order to enter the CCA program with the winning ESCO.

Table 2 will also capture the number of customers who are currently already using an ESCO for supply or have blocked an ESCO from their account. These customers will need to take affirmative action to enter the CCA program by notifying their existing ESCO or Utility of their desire to move to the new ESCO or unblock their account.

Table 2 Projected Eligible Accounts by Participating Municipality

CCA participants (as of 2/13/2018)	Default Customers for CCA (using	Other Customers who must opt		
CCA participants (as of 2/15/2018)	RGE/NYSEG as default supplier)	into CCA (with existing ESCO or an ESCO blocked account)		
TOTAL				
*Estimated data, pending utility's delivery of actual data.				